Schedule 47 - Large Power Rate - 500 kW and Over

Availability

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

| Customer Charge Per Month | \$1,754.33 | I |
|---|----------------|---|
| Demand Charge Per kW of Contract Demand | \$ 7.06 per kW | I |
| Demand Charge Per kW for Billing Demand in Excess | _ | |
| of Contract Demand | \$ 9.80 per kW | I |
| All kWh Per Month | \$00.04940 | I |

Determination Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months October through April

May through September

Hours Applicable for Demand Billing – EST 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = (maximum kW demand x 90% pf) – (maximum kW demand) x \$/kW

actual power factor

CANCELLED

September 2, 2023

KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: October 7, 2021

Date Effective: Services rendered on or after October 1, 2021

Issued By:

President & CEO 🤇

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2021-00112 dated September 30, 2021.

KENTUCKY

PUBLIC SERVICE COMMISSION

Linda C. Bridwell Executive Director

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10/1/2021

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)